

NORTHERN NECK ELECTRIC COOPERATIVE

SCHEDULE LP-8

LARGE POWER SERVICE

1. AVAILABILITY

Available to Customers of the Cooperative where other rate schedules are not applicable and maximum demand is in excess of 50 kW, subject to the established rules and regulations. The capacity of individual single-phase motors shall not exceed 10 horsepower without the consent of the Cooperative.

2. TYPE OF SERVICE

Single-phase, and three-phase, where available, 60 cycles, at available secondary voltages.

3. RATE (MONTHLY)

I. Distribution Delivery Charges:

Access Charge \$100.00 per month

Demand Delivery Charges:

All kW of billing demand @ \$6.00 per kW

All kWh delivered @ \$0.01064 per kWh

II. Electricity Supply Service Charges:

Demand Charges:

All kW of billing demand:
June - September @ \$6.05 per kW
October - May @ \$3.25 per kW

Energy Charge:

All kWh sold @ \$0.05593 per kWh

Note: The above Distribution Delivery Charges and Electricity Supply Service Charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

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4. DETERMINATION OF BILLING DEMAND

Billing Demands shall be based on demands established in the current and most previous eleven months. The current month Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by demand meter, but not less than fifty-five percent (55%) of the highest demand established in the months of June through September of the preceding eleven months.

5. MINIMUM MONTHLY CHARGES

The minimum monthly Distribution Delivery charge for service shall be the higher one of the following charges:

- a) The Access Charge
- b) the minimum monthly charge as specified in the contract for service.

6. POWER COST ADJUSTMENT

The amount of charges calculated under the above rates for Energy Supply Service is subject to increase or decrease under provisions of the Cooperative's Power Cost Adjustment Clause, Schedule PCA.

7. DETERMINATION OF rkVA DEMAND CHARGE

The Cooperative may install metering capable of measuring reactive demand and where installed, the consumer shall be charged \$0.50 per rkVA. The billing rkVA shall be the highest average rkVA measured in any period of fifteen consecutive minutes during the month for which the bill is rendered.

8. PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, a discount of \$0.52 per kW shall apply to the Demand Delivery Charges. The Cooperative may meter at secondary voltage and adjust for transformer losses by use of loss compensators.

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9. TERM OF CONTRACT

The Term of Contract shall be not less than twelve (12) months.

Effective: For bills rendered on and after January 1, 2021