

NORTHERN NECK ELECTRIC COOPERATIVE

SCHEDULE TD-1-U

DEMAND TOU SERVICE

1. AVAILABILITY

Available to Customers of the Cooperative that are being served or would normally be served under Schedules R-1-U, GS-1-U, C-4-U or LP-4-U where load is in excess of 20 kW. Net Metering customers are not eligible for this rate.

2. TYPE OF SERVICE

Single-phase, and three-phase, where available, 60 cycles, at available secondary voltages.

3. RATE (MONTHLY)

I. Distribution Delivery Charges:

Access Charge: \$93.47 per month

Demand Delivery Charges:

Basic billing demand @ \$3.42 per kW

rkVA Delivery Charge: @ \$0.09 per rkVA

II. Electricity Supply Service Charges:

Demand Charge:

On-Peak billing demand @ \$6.26 per kW

Energy Charge:

All kWh sold @ \$0.03475 per kWh

rkVA Charge: @ \$0.06 per rkVA

4. DETERMINATION OF BILLING DEMAND

- I. For loads with a maximum demand in excess of 50 kW.
  1. Basic Demand
    - (a) The Basic Billing Demand will be determined as the maximum kilowatt demand established by the Customer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by demand meter, but not less than fifty-five percent (55%) of the highest demand established in the months of June through September of the preceding eleven months.
  2. On-Peak Demand
    - (a) The On-Peak Billing Demand will be determined as the maximum kilowatt demand established by the Customer for any period of fifteen (15) minutes during the peak period of the month for which the bill is rendered, as indicated or recorded by demand meter, but not less than fifty-five percent (55%) of the highest demand established in the months of June through September of the preceding eleven months.
- II. For Loads with a maximum demand not exceeding 50 kW
  1. Basic Demand
    - (a) The Basic Billing Demand will be determined as the maximum kilowatt demand established by the Customer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by demand meter.
  2. On-Peak Demand
    - (a) The On-Peak Billing Demand will be determined as the maximum kilowatt demand established by the Customer for any period of fifteen (15) minutes during the peak period of the month for which the bill is rendered, as indicated or recorded by demand meter.

5. DETERMINATION OF ON-PEAK AND ON-PEAK HOURS

On-Peak hours are: 6 AM to 8 AM and 3 PM to 8 PM

Basic Demand hours are: All hours not included in the "On-Peak hours" above.

6. MINIMUM MONTHLY CHARGES

The minimum monthly Distribution Delivery charge for service shall be the highest one of the following charges:

a) The minimum monthly charge as specified in the contract for service.

b) \$360.00

7. WHOLESALE POWER COST ADJUSTMENT CHARGE

The amount of charges calculated under the above rates are subject to increase or decrease under provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule "G."

8. DETERMINATION OF rkVA DEMAND

The rkVA demand shall be billed to Customers with 500 kW or more of measured demand. The billing rkVA shall be the highest average rkVA measured in any period of fifteen consecutive minutes during the month for which the bill is rendered.

9. PRIMARY SERVICE DISCOUNT

If service is furnished at the Sellers primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The Seller may meter at secondary voltage and adjust for transformer losses by use of loss compensators. The discount for primary service shall be three percent (3%) of the Distribution Delivery demand and energy charges.

10. TERM OF CONTRACT

The Term of Contract shall be not less than twelve (12) months.